

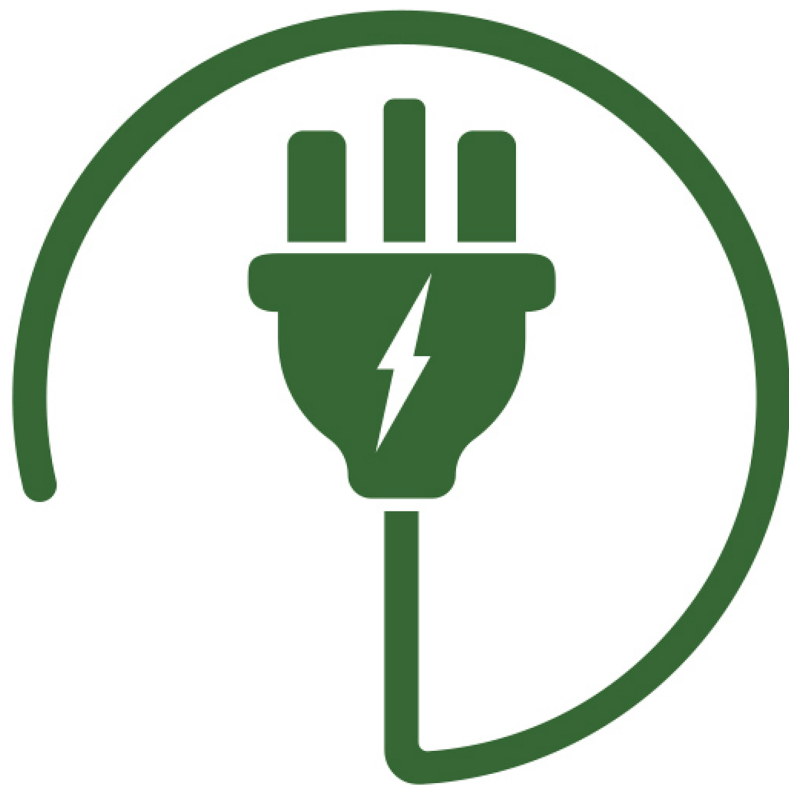
Introduction



The Levenseat Renewable Energy (LREL) waste treatment facility consists of an advanced materials recovery facility and a combined heat and power plant, designed to recover recyclable material from black waste and maximise diversion from landfill.

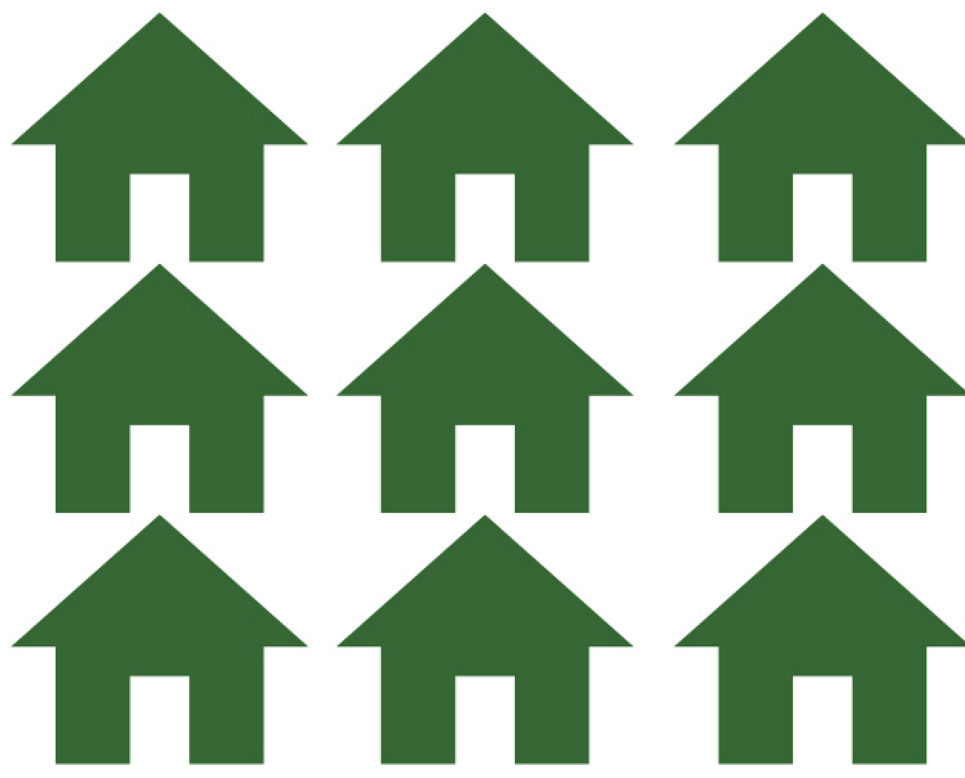
Once all efforts have been made to recover recyclable material from waste streams, the next best option is to recover energy from the remaining waste. This not only means we are recovering value from waste; we are also diverting waste from landfill and helping to contribute to Scotland's renewable energy targets.

Key Facts



12.5MW

Electricity Generated



Equivalent to the needs of
25, 000 Homes



215, 000 tonnes

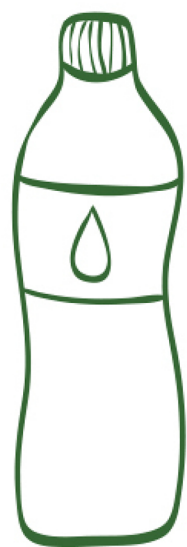
Processing Capacity

Interesting Facts

The LREL facility is designed to process residual waste, otherwise known as black bin waste, waste that householders have deemed to be unrecyclable, yet we are able to recover and recycle on average 20% of the material received.



84, 000 Aluminium cans recovered



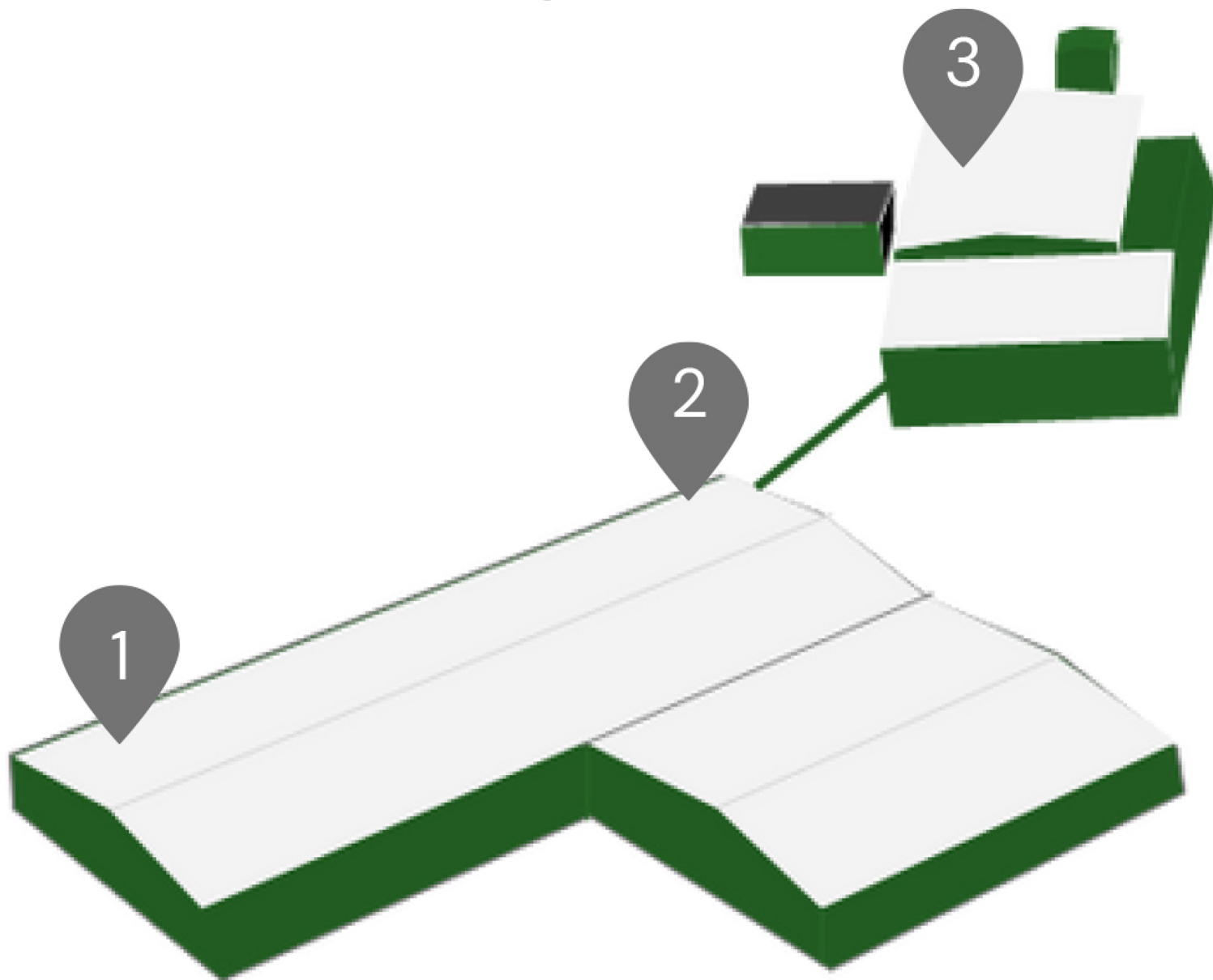
224,875 Plastic bottles recovered

Other materials recovered include WEEE from electrical equipment, organic fines that are sent for composting, and ferrous metals in the form of pots and pans etc.

Step 1: Recovery of Recyclates
Materials such as wood, cardboard, ferrous metals, non-ferrous metals, mixed plastics, and inerts are all recovered and diverted back into the manufacturing or construction industries.

Step 2: Fuel Preparation
The remaining waste is prepared into a fuel known as Refused Deriver Fuel. This fuel is made to a specific, detailed standard to ensure a clean and efficient conversion process and to minimise production of ash and other by-products

Step 3: Energy Recovery
Our Power Plant provides an environmentally responsible means of producing reliable baseload electricity. The Plant uses non-recyclable waste as a fuel, reducing our reliance on fossil fuels, the need for landfill and cutting emissions.



*based on 2020 annual statistics

Emissions Monitoring

Emissions are monitored directly by our Continuous Emissions Monitoring System (CEMS). This system is fitted inside the stack so it monitors the flue gas before it is released into the atmosphere.

The majority of our emissions are compounds of normal air like steam, oxygen, nitrogen and carbon dioxide. For the very small remainder of emissions, they go through a sophisticated treatment process that ensures emissions remain well below all relevant standards.

In addition to providing information to SEPA for regulatory compliance, the CEMS also allows the Power Plant team to monitor the processes. The data provided by the monitoring systems gives useful feedback on how the processes are operating, thereby allowing the team to safely and efficiently run the plant.

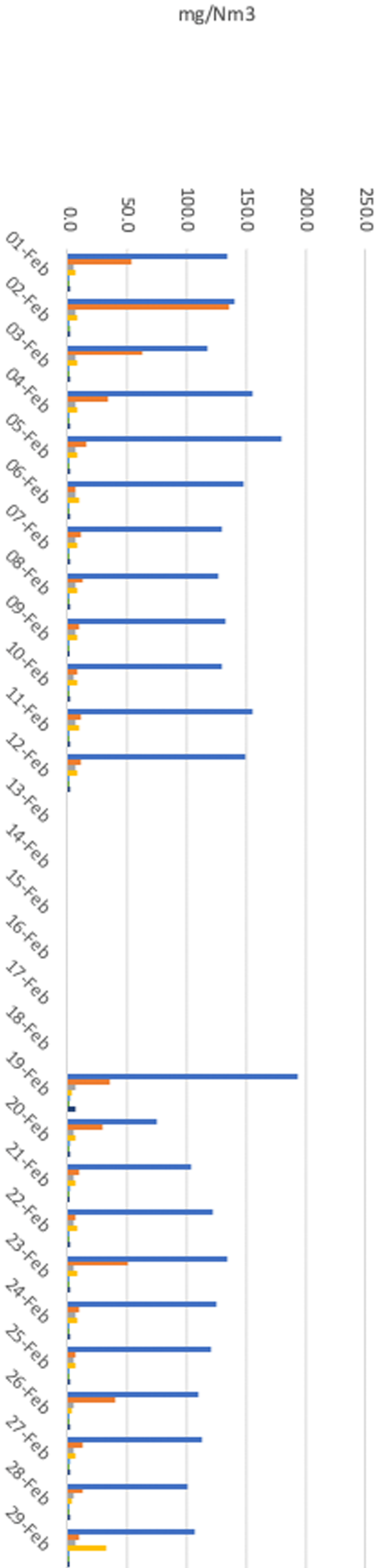
	Permitted levels mg/Nm3	
	Daily	30 min max average
Nitrogen Oxide (NO _x)	200	400
Carbon Monoxide (CO)	50	100
Sulphur Dioxide (SO ₂)	50	200
Hydrogen Chloride (HCl)	10	60
Ammonia (NH ₃)	10	
Total Organic Carbon (TOC)	10	20
Particulates	10	30

Please see below for this months report

Learn more at www.lrel.co.uk

FEBRUARY 2024 DAILY AVERAGE CEMS REPORT

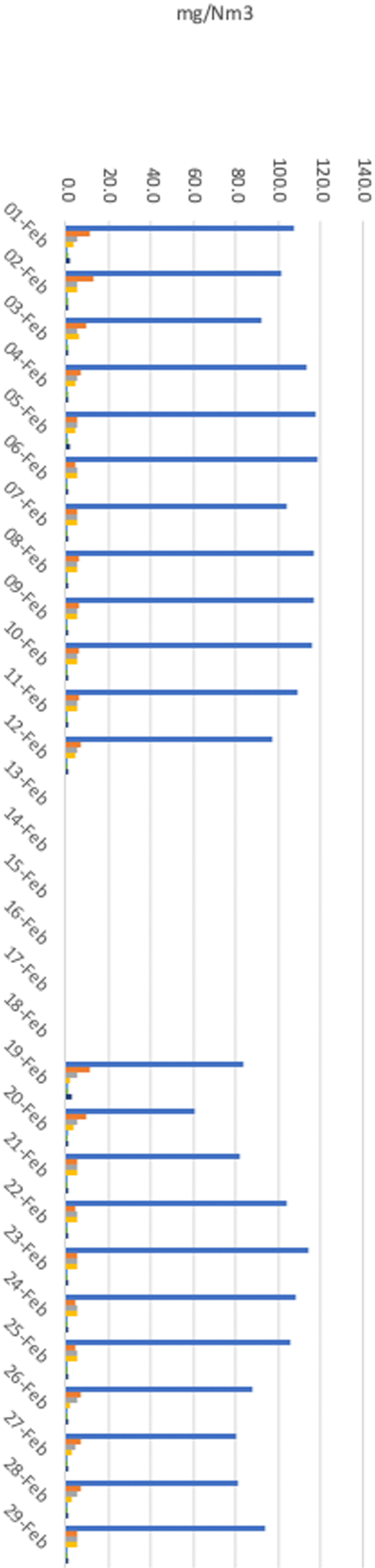
30-minute Average Maximums



	01-Feb	02-Feb	03-Feb	04-Feb	05-Feb	06-Feb	07-Feb	08-Feb	09-Feb	10-Feb	11-Feb	12-Feb	13-Feb	14-Feb	15-Feb	16-Feb	17-Feb	18-Feb	19-Feb	20-Feb	21-Feb	22-Feb	23-Feb	24-Feb	25-Feb	26-Feb	27-Feb	28-Feb	29-Feb
NOx 30m Max	134.7	141.1	117.4	155.9	180.5	147.4	129.0	127.0	132.6	129.1	155.2	2149.7	0.0	0.0	0.0	0.0	0.0	0.0	192.8	74.9	103.8	222.2	133.6	125.5	120.6	110.4	112.9	101.2	106.9
CO 30m Max	53.9	136.4	62.3	33.8	16.0	7.1	10.8	12.3	10.4	8.5	10.8	11.0	0.0	0.0	0.0	0.0	0.0	0.0	36.1	29.9	9.4	6.4	51.1	9.7	6.5	40.0	13.4	12.1	10.1
SO2 30m Max	5.8	6.2	6.6	6.1	6.5	6.5	6.0	5.9	5.9	5.8	6.2	6.5	0.0	0.0	0.0	0.0	0.0	0.0	5.9	5.8	5.8	5.6	5.5	5.9	5.6	5.4	5.4	5.8	7.1
HCl 30m Max	6.8	8.4	8.2	7.8	7.4	9.2	7.4	7.4	7.6	7.5	9.0	8.5	0.0	0.0	0.0	0.0	0.0	0.0	3.5	6.1	6.9	7.7	7.5	8.8	7.2	3.6	7.3	3.4	31.8
NH3 30m Max	0.7	0.8	1.5	1.1	0.3	1.2	1.2	0.7	1.0	0.8	0.6	0.8	0.0	0.0	0.0	0.0	0.0	0.0	2.4	2.0	1.6	1.0	0.7	0.8	0.5	0.9	1.8	1.5	1.0
TOC 30m Max	1.3	1.6	1.3	1.4	1.3	0.9	0.9	0.8	0.9	0.8	1.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.2	0.9	0.8	1.0	0.8	1.0	0.8	1.1	0.8	0.8
Particulate Matter 30m Max	2.8	1.6	1.7	2.1	2.1	1.8	1.6	1.6	1.5	1.7	1.6	1.6	0.0	0.0	0.0	0.0	0.0	0.0	6.6	1.8	1.5	1.6	1.7	2.0	1.8	2.0	2.1	1.8	1.5

FEBRUARY 2024 DAILY AVERAGE CEMS REPORT

Daily Averages



NOx Daily Mean	01-Feb	02-Feb	03-Feb	04-Feb	05-Feb	06-Feb	07-Feb	08-Feb	09-Feb	10-Feb	11-Feb	12-Feb	13-Feb	14-Feb	15-Feb	16-Feb	17-Feb	18-Feb	19-Feb	20-Feb	21-Feb	22-Feb	23-Feb	24-Feb	25-Feb	26-Feb	27-Feb	28-Feb	29-Feb
CO Daily Mean	11.5	13.1	10.0	7.3	5.2	4.9	5.4	5.9	6.4	6.5	6.5	7.2	0.0	0.0	0.0	0.0	0.0	0.0	11.8	9.6	5.5	4.8	5.6	4.6	4.9	7.1	7.2	6.9	5.6
SO2 Daily Mean	5.3	5.7	5.3	5.4	5.8	5.6	5.4	5.3	5.0	5.1	5.4	5.5	0.0	0.0	0.0	0.0	0.0	0.0	5.2	5.1	5.1	5.1	5.0	5.1	5.1	5.0	4.8	5.0	5.1
HD Daily Mean	3.4	5.6	5.9	4.4	4.8	5.6	5.7	5.8	5.4	5.2	5.3	4.6	0.0	0.0	0.0	0.0	0.0	0.0	2.0	3.7	5.5	5.8	5.7	5.7	5.3	2.4	2.5	2.6	5.8
NH3 Daily Mean	0.2	0.4	0.5	0.4	0.2	0.4	0.5	0.3	0.4	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.2	0.6	0.3	0.2	0.3	0.2	0.5	0.7	0.6	0.3
TOC Daily Mean	1.1	1.0	0.9	0.9	0.9	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.8	0.8	0.8	0.8	0.8	0.8	0.7	0.7	0.7	0.7
Particulate Matter Mean	1.7	1.4	1.3	1.5	1.6	1.4	1.4	1.3	1.2	1.3	1.3	1.4	0.0	0.0	0.0	0.0	0.0	0.0	2.6	1.3	1.2	1.2	1.2	1.3	1.2	1.4	1.5	1.4	1.2